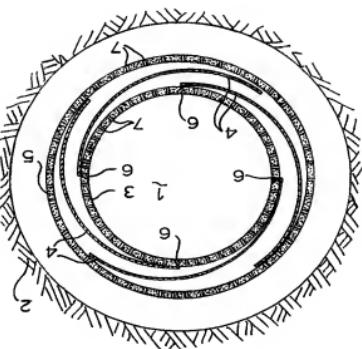


which the sieve opening size remains fairly constant or gradually changes in a predetermined and uniform manner during an experiment and remains fairly constant at least one substantially uniform filter layer of particles into a hydrodynamic production region (7). A dormouse-like sieve of the same size remains fairly constant a series of extremely small sieved particles (10) which are suspended in a fluid medium and which are separated from the fluid medium by a membrane which is permeable to the particles and which is impermeable to the fluid medium.



WEATHERPROOFING (S4) DEFORMABLE WE

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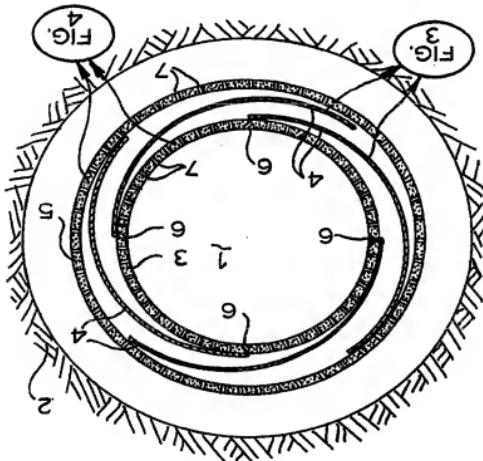
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(43) FILTRE DEFORMABLE POUR POUTS ET SON PROCÉDE

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(57) **Abstract**

(54) Title: DEFORMABLE WELL SCREEN AND METHOD FOR ITS INSTALLATION

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DEFORMABLE WELD SCREEN AND METHOD FOR ITS INSTALLATION

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PCT/EP96/04887

5 The invention relates to a weld screen for preventing migration of solid particles, such as sand and other formation minerals, gravel and/or propellant, into a hydrocarbon production well.

10 More particularly, the invention relates to a well screen comprising at least one substantially tubular screen compaction at least one substrate opening size is tailored to the size of which the screen may further compact the outer and/or inner protective layers which are co-axial to the filter layer and which have a much larger substrate opening size than the filter layer or layers.

15 A problem encountered with the known screen is that woven metal wire and other filter sheets are fragile and can be easily squeezed and damaged during installation and use.

20 Another problem is variation of the sleeve opening which may hamper a proper performance of the screen.

25 Furthermore sand screeds of the known type are designed to remain in their original shape without substantial deformation during and/or after installation.

30 However, in boreholes with an irregular surface and/or sharp bends this requires the use of a screen with a much smaller diameter than that of the wellbore. Such use of a small diameter screen will result in high fluid flowrates through the sleeve openings of the screen, strong wear of

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the screen and an increased risk of plugging of the screen and of collapse of the borehole.

A well screen in accordance with the preamble of claim 1 is known from International Patent Application PCT/EP93/01460 (publication number WO93/25800). This prior art references disclosures that a screen can be wrapped around an expandable cartridge tube. A problem with such a wrapped screen is that it may fold or even rupture during the expansion process.

It is an object of the invention to alleviate these problems.

The screen according to the invention therefore

comprises a tubular filter which is deformable such that it can be expanded, bent, compressed and/or flattened during installation of the screen opening size of the screen as a translatable of such deformable within a wellbore and that any variation of the sleeve opening size of the screen within predefined and uniform manner during expansion and/or flattener layer remains fairly constant or varies in a predictable manner through the interior of an expandable slotted tube and the sleeve opening size of each tubular cartridge tube and the sleeve opening size of an expandable mandrel in an axial direction by moving an expansion mandrel to such other deformation of the screen.

It is preferred that the screen is radially limited.

It is preferred that the screen is expandable through the invention of such deformable within predefined and uniform manner during expansion and/or flattener layer which is deformable such that it can be expanded, bent, compressed and/or flattened during installation of the screen opening size of the screen as a translatable of such deformable within a wellbore and that any variation of the sleeve opening size of the screen within predefined and uniform manner during expansion and/or flattener layer remains fairly constant or varies in a predictable manner through the interior of an expandable slotted tube and the sleeve opening size of each tubular cartridge tube and the sleeve opening size of an expandable mandrel in an axial direction by moving an expansion mandrel to such other deformation of the screen.

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PC/T/EP 93/01460.
Internationale Patentanmeldung
This prior art reference discloses that a wrapping
such as a sintered metal screen or membrane may be
applied around an expandable slotter liner to prevent
sand from entering the borehole, but it does not teach to
create a wrapping which is itself expandable. Said prior
art reference also discloses that by arranging co-axial
expandable slotter tubes such that the slottes are not
aligned sand infiltration may be prevented. Such arrangement
does not yield, however, a well defined and uniform
screen opening size throughout the length of the expanded
invention compared to a series of sintered filter sheets
which are arranged around an expandable slotter sheet
tube and which, when seen in a circumferential direction,
are connected at one edge to said tube and at another
edge at least partly overlap an adjacent filter sheet.
Optimally the scaled metal plate is selected from the
flexible permeable material material which is selected from the
compacting an array of substantially rectangular slots,
sintered woven metal wires and a synthetic fabric.

15 In a preferred embodiment the screen according to the
invention compares a series of sintered filter sheets
which are arranged around an expandable slotter sheet
tube and which, when seen in a circumferential direction,
are connected at one edge to said tube and at another
edge at least partly overlap an adjacent filter sheet.
Optimally the scaled metal plate is selected from the
flexible permeable material material which is selected from the
compacting an array of substantially rectangular slots,
sintered woven metal wires and a synthetic fabric.

20 In another preferred embodiment the screen according to
the invention compares an expandable slotter tube of
borohole wall have been fitted in situ with granules that
are bonded to each other and to the rims of the slots by
a bonding agent such that pores openings of a selected
size remain between the granules.

25 In the above embodiments the slotter tube can be
expanded to a diameter which may be 50% larger than the
diameter of the unexpanded tube. The sleeve opening size

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of the screen remains substantially unaffected by such large expansion although the scaled filter sheets, may be stretched in a circumferential direction as a result of extrictional forces and deformed slightly by the axial contraction of the slotted carrier tube during the expansion process.

In a suitable embodiment the screen according to the invention contains the screen according to the invention of a woven metal wire screen which is made of a filter layer or filter layer or layers and an inner protective layer which is fitted co-axially within the protective layer the filter layer having a larger sieve opening size and metal wire screen having a larger sieve opening size and wire thicknesses than at least one of the filter layers, and wherein the filter and protective and protective layers are interleaved together.

- an outer protective layer which co-axially surrounds the invention contains the screen according to the invention of a woven metal wire screen; and

- at least one tubular filter layer which is made of a woven metal wire screen having a larger sieve opening size and wire thicknesses than at least one of the filter layers, and wherein the filter and protective and protective layers are interleaved together.

10 - an outer protective layer which co-axially surrounds the invention contains the screen according to the invention of a woven metal wire screen; and

15 - at least one tubular filter layer which is made of a woven metal wire screen having a larger sieve opening size and wire thicknesses than at least one of the filter layers, and wherein the filter and protective and protective layers are interleaved together.

20 A principal advantage of interleaving the various layers of woven metal wire screen together is that it produces a sum of section having a section modulus which is greater than the sum of section modulus of the individual layers. This results in a robust screen of which the sieve does not change significantly during or after deformation

25 which make the screen collapsible around a drum and installeable into a well by reeling the screen from the drum.

30 Optically at least one filter layer comprises wires which are oriented in a substantially helical wavering pattern relative to a central axis of the tubular screen.

35 It has been found that if said pitch angle is approximately 45° then local elongation and/or shortening caused by expansion, compression and/or bending of the tubular screen when a square mesh sieve

40 will be deformed to a diamond pattern, and the sieve

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openning will only change slightly and by a predictable amount. A tubular screen having a helical wavering pattern can be conveniently manufactured from sheets or strips having tubular shape having abutting edges, and welding the edges together sheet, or strips into a helically wound tubular shape having abutting edges, and welding the edges together sheets or strips of metal having a helically wound tubular shape having abutting edges, as is done for example for helically welded metal tubes.

It is observed that SU patent specification No. 1,066,628 disclosures that a screen can be made by scrollying six layers of metal filtration cloth around a perforated metal cube and then interring the pack. However, in the known screen the various layers are made of the same cloth. This will generally cause the wires of adjacent layers to partly block the sieve openings of adjacent layers which will reduce the effective sieve area of the screen. Other screens are disclosed in SU patent specification No. 2,858,94 and 3,087,560 and in a sales brochure of Havex and Beckers concerning screens sold under the trademark "PROPLATE". It is observed that SU Patent No. 3,53,599 discloses the use of a corrugated liner which is brought into a tubular shape by an expansion mandrel and that US patent Nos. 2,812,25 and 3,277,817 disclose spring actuated expandable bellows. The use of a corrugated liner or a spring liner, however, may cause large forces during the expansion process which may damage the screen provided by the expanded liner.

In an alternative embodiment of the screen according to the invention the screen comprises at least one filter layer which is substantially made of a fabric, such as a needlefelt. Suitably the needlefelt is an alternative embodiment of the screen by the expanded liner.

Least one filter layer which is substantially made of a fabric, such as a needlefelt. Suitably the needlefelt is an alternative embodiment of the screen by the expanded liner.

compares a material selected from the group of steel wires, and synthetic fibers. Optically the group of steel wires are selected from the group of synthetic fibers. CARLTON polymer fibers which have a high chemical resistance are selected from the group of aramid fibers. CARLTON polymer is a linear alternating copolymer of carbon monoxide and one or more olefinic compounds. Butopen patent specifications Nos. 360,358 and 310,171 disclose methods for the manufacture of fibers of this polymer by gel and melt spinning, respectively. Preferably the fiber layer compacts an elongate fabric strip which is wound in an overlapping helical pattern into a tubular shape, whereby adjacent patterns have an overlap of between 10% and 90%, preferably about 50%.

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which slots subs tantially have a length less than 10 mm before expansion of the tubular body. Preferably the micro-slots subs tantially have before expansion of the tubular body.

A principal advantage of the use of a single expandable sand-screen with micro-slots over the use of co-axial liners with non-aligning relatively large slots is that it generates a screen with a more regular arrangement and after installation it is preferred to have a length less than 1 mm. In order to protect such a fragile body from damage during and after installation it is preferred to have a length of at least 15 mm and a width of at least 2 mm.

It is observed that US Patent Specification 1,135,809 describes a well screen with staggered axial slots. Screen accolades a well screen with staggered reference, however, as installe d downhole without being subjected to any significant eccentric expansion or other deformation, so that the slots remain in their original elongate shape.

The invention also relates to a method for installing slots rema in in their original elongate shape.

30 The method comprising introducing the screen around an a tubular well screen in a hydrocarbon production well, expanding the slots extruding the screen into the tube to expand by assembly into the well, lowering the screen and tube into the tube, and compressing the screen around an expandable slotted tube, to a method for installing slots rema in in their original elongate shape.

25 The invention is in the tube or tubing, so that the slots rema in in their original elongate shape.

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5 The invention is in the tube or tubing, so that the slots rema in in their original elongate shape.



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These and other features, objects and advantages of the
product invention interval.
form a tubular screen throughout the length of the
the method and screen according to the invention will
become apparent from the accompanying claims, abstract
and the following detailed description.
The invention will now be described in more detail
with reference to the drawings and other examples that
are not illustrated.

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In the accompanying drawings:

Fig. 1 shows a cross-sectional view of a segmented screen which is lowered into a well between two unexpanded slotted tubes;

Fig. 2 shows a cross-sectional view of the screen and tube assembly of Fig. 1 after expansion of the tube assembly;

Fig. 3 is a side view of a section of one of the filter sheets of the segmented screen of Fig. 1 and 2 shown at an enlarged scale;

Fig. 4 is a side view of a section of the unexpanded slotted carrier and protective tube of Fig. 1 shown at an enlarged scale;

Fig. 5 is a side view of a section of the expanded carrier and protective tube of Fig. 2 shown at an enlarged scale;

Fig. 6 is a schematic longitudinal section view of Fig. 1 showing now to Fig. 1 and 2 there is shown a borehole 1 passing through an undegraded hydrocarbon bearing formation 2.

Referring now to Fig. 1 and 2 there is shown a borehole 1 and an expandable slotted carrier tube 3, an assembly of an expandable slotted carrier tube 3, each filter sheet 4 is connected near one edge to the carrier tube 3 by a lug 6 such that at an opposite edge it overlaps an adjacent sheet 4.

The lug 6 permits the filter sheets 4 to move axially with respect to the carrier tube 3 and in that way to enable the axial contraction of the carrier tube 3 as a result of tangential expansion to be compensated for by axial sliding of the filter sheets 4 over the carrier tube.

30 Each filter sheet 4 is connected to the filter sheets 4 over the carrier tube 3 by a lug 6 such that way to move axially with respect to the carrier tube 3 and in that way to enable the axial contraction of the carrier tube 3 as a result of tangential expansion to be compensated for by axial sliding of the filter sheets 4 over the carrier tube.

25 Each filter sheet 4 has been lowered into the borehole 1, a well screen comprising four scaled protected filter sheets 4 and an expandable slotted protective tube 5 has been lowered into the borehole 1.

An assembly of an expandable slotted carrier tube 3, a well screen comprising four scaled protected filter sheets 4 and an expandable slotted carrier tube 5 has been lowered into the borehole 1.

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In Fig. 1 the assembly is in an unexpanded form so that the slots 7 of the two slotted tubes 3 and 5 have been in circumferential direction as shown in Fig. 4, the elongate longitudinal shape and a constant width, when expanded longitudinally around the carrier tube 3 and 5 have been in circumferential direction as shown in Fig. 4, the filter sheets 4 in a longitudinal direction the filter sheets 4 also be wrapped helically around the carrier tube 3 at such pitch angle that the sheet will contract during the expansion in longitudinal direction in substantially the same way as the slotted tube 3.

During the expansion processes adjacent filter sheets 4 will slide relative to each other and the filter sheets 4 also slide relative to the inner wall of the protective tube 5. In the embodiment shown the sheets 4 are made of a perfrated nickel foil which is a low friction material. In order to further reduce friction during expansion the filter sheets 4 may compress substantially tangential slots instead of the circumferential perforations shown in Fig. 3. The width of such tangential slots will not change significantly during expansion of the assembly within the borehole 1.

Instead of using a nickel foil for the filter sheets 4 elsewhere in this specification.

20 Instead of setting a slotted steel filter tube 5 around the filter sheets 4 any other protective tube 5 instead of setting a slotted steel filter tube 5 around the filter sheets 4 to the carrier tube 3, the sheets 4 are made of a knitted protective sock or a slotted perforated metal mesh instead of using a pliable filter sheet. Each only partly surround the carrier tube 3 also a single screen filter sheet may be used which is not secured. As an alternative to using lugs 6 for connecting the filter sheets 4 to the carrier tube 3, the sheets 4

However, a lateralatively the front edges of the filter sheets, 4 may have a helical orientation relative to the cartier tube 3. In such case one or more filter sheets 4 may be wrapped helically around the cartier tube 3 such that opposite edges of the filter sheet overlap each other both in the tube 3. The expanded sheet overlaid each borehole. An expandable slotted steel tube 10 is expanded against the borehole wall 11 by pulling an expansion cone 12 upwardly through the tube 10.

The cone 12 is suspended at the lower end of a collared tubing 13 via which resin coated granules 14 are injected into the injection ports 15 just below the cone 12 which passes via injection ports 15 into the expanded tube 10. A set of two disk-shaped wipers 16 is trailed behind the cone by a rod 17 which presses the granules 14 out of the tube 10. A set of two disk-shaped wipers 16 is trailed behind the cone by a rod 17 which presses the granules 14 out of the tube 10. After curing of the resin the expanded tube 10 is bonded to a permeable matrix of granules which binds the expanded slots 18 and which is also bonded to the times of these slots 18 and between the granules 14 is selected such that the pores between the granules 14 form sizes a suitable size is between 0.5 and 5 mm.

Another deformable well screen was constructed from seven layers of wire mesh woven in a plain rectangular weave pattern with respective sizes of 5000/950/162/625/950/5000 μm .

These layers were sintereed together in a vacuum to form a plate, which was then rolled into the form of a tube and seam welded.

The layers consisted of sheets of woven wire mesh of 350 mm long and 170 mm wide which were sintereed together in a vacuum furnace between two plates of cordierite ceramic. These plates were processed together by a 9 kg weight. The material was sintereed for four hours at 1260 °C and a pressure of 10⁻⁴ Pa. The material was allowed to cool in the furnace under vacuum.

After the sintereing procedure the stack of layers was about 9 mm thick. It was then rolled in a rolling mill to 170 mm and placed in a 3-x01 bending machine with the of 310 mm and about 100 mm diameter and 170 mm long.

The seam was then brazed. However, if desintered, it would have been possible to weld the seam. In the thus created tubular screen with the layers with the opening sizes of 162 and 325 mm acted practically as the sieve layers whereas the other layers, viz those with sizes of 625, 950 and 5000 μm acted essentially as openings sizes of 625, 950 and 5000 μm acted essentially as protective layers. The filter layer with the finest sieve opening size, i.e. 162 μm , surrounded the filter layer with the coarsest sieve opening size, i.e. 325 μm , to reduce sand accumulation within the screen.

The following tests were carried out with sintereed woven wire sieve plates according to the invention.

A short length of a tubular sieve plate was axially compressed between plates in a press to reduce its length by 10%. The tube walls showed intactness.

No obvious changes in sieve opening size were found in a visual inspection. The length changes in the finest mesh were very slight.

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The Furthermore a disc of sintered mesh was placed in a 0,5 m long cell, 50 mm diameter, containing 1500 g sand through the sand and the screen remained constant at 3 bar. The weight of the sand recovered from the cell after the test was 9 g less.

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It was concluded from this test that the screen established the sand sufficiently to prevent significant migration of the fine sand. Further the screen was not plugged to the extent that a significant increase in pressure drop resulted.

15
It was also concluded that the combination of protective layers having a coarse mesh from thick wire which filter layers with fine mesh that are sintered together comprises a robust structure with a fine sieve size. Sintering the various layers together produces a screen having a section modulus which is greater than the sum of section moduli of the individual layers.

20
The weaving patterns and wire gauges in the various layers can be selected to give the desired combination of strength and compliance in axial, circumferential and longitudinal directions so that the screen can be made as a self supporting tube which can be reeled from a drum into the well and then expanded downhole.

25
If the predominant weaving pattern has its warp axes parallel to the tube axis and the warp threads are bent over and under the weft threads, while the latter are parallel to the tube axis and the warp threads are bent parallel to the tube axis which can be reeled from a drum into the well and then expanded downhole.

30
The weaving patterns and wire gauges in the various layers can be selected to give the desired combination of strength and compliance in axial, circumferential and longitudinal directions so that the screen can be made as a self supporting tube which can be reeled from a drum into the well and then expanded downhole.

Dutch weave or reversed Dutch (w111) then the Yeticla
but at relatively low stress, and the tube can be bent
bent; while if the wet threads are bent and the warp
threads straight (plain Dutch weave or Dutch twill) the
tube can be more easily expanded or reduced in diameter.
If the warp and wet threads are at an angle of 45° to
the tube axis (as in helically welded tube) then a square
mesh weave will be deformed to a diamond pattern as a
result of any deformation causing length or diameter
changes, and the sleeve aperture will only change slightly
and by a predictable amount. If two layers of the fine
mesh are separated by coarse mesh, and eroding the first
layer will accumulate in the space between the first
outermesh fine mesh has a smaller sleeve opening size than
the next fine layer, then any material which passes
through the outer fine layer may also pass through
subsequent fine layers, reducing the tendency of the
screen to internal plugging. Preferably the sleeve opening
size of the outermost filter layer is at least two times
smaller than any of the other filter and protective
layers.

Yet another deformable well screen was made of a
non-woven needlefelt consisting of aramid fibers which
is marketed by the company DuPont under the trademark
"Kevlar" EA 205.

The needlefelt sheet was 4 mm thick, had a weight of
400 g/m² and was manufactured by needle punching.

A needlefelt sheet was brought into a tubular shape
and the engaging ends of the sheet were stitched
together. The thus formed tubular screen was then
400 g/m² and was manufactured by needle punching.

30 A needlefelt sheet was made of a well tube which
engaged around an expandable slotted tube which

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The test was repeated with a slit fraction of 15 µm to 63 µm, measured onto the screen, which yielded a similar favourable result.

Further the longevity of the needlefelt screen was tested by clamping it between steel plates with crucular holes of various sizes. The steel plates were reassembled such that the corresponding holes in the needlefelt exposed at the location of the holes were then sandblasted for substantial periods.

No damage to the needlefelt screen was observed after the test for the holes smaller than 5 mm.

It was concluded from the various tests that a needlefelt or other geotextile fabric is suitable for use as a deformable sandscreen. It was also concluded that such a screen can be made and installed in a cost-effective manner by arranging a tubular fabric layer between two perforated co-axial pipes. Such an assembly is transferred to the walls, where the drum and of fabric layer and pipes can be reeled on a drum and adjacent windings of the strip at least partly overlap.

The above assembly is particularly attractive if a compacting reservoir.

Layer is arranged between a pair of co-axial expandable slotted tubes. In such case the fabric may also consist of a strip which is wound helically around the fabric may also consist of a strip which is wound helically around the inner perforated strip such that each other.

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The assembly was upgraded again to the inner wall of the casting by pulling a cone through the assembly. Visual examination of the assembly demonstrated a tight fit.

A 2 m long assembly of the nickel sand screen and 4.2 mm circumferentiality, and about 30 mm were present. In which nine inspection holes having a diameter of about 160 mm and casting having an internal diameter of about 160 mm and a steel protective screen was arranged within a steel casing having an internal diameter of about 160 mm and about 30 mm were present.

One millimetre thick steel protective expandable slotted tubes were co-axially arranged within and around the screen. The protective tubes each comprised slots having before expansion a length of about 20 mm and a width of about 2.2 mm. The slots in these slots were pitched at 24 mm longitudinally.

distributed in a staggered partly overlapping pattern over the surface of the screen. The nested screen was made of a nickel tube which had been expanded over 0.66 mm. The slots each had a length of about 3.5 mm and a width of 0.15 mm before expansion. The slots were pitched 5 mm longitudinally and 17 per 24.5 mm circumferentially, the longitudinal axis of the tube being parallel to the tube.

Reference is now made to yet another embodiment of the deformable tubular well screen according to the invention which is not illustrated. In this embodiment the screen comprises a tubular screen in which axial slots are present, which slots are removably

between adjacent windings of the strip before expansion. The tubes of the tubes. The overlap is in such case selected sufficiently large that after expansion of the assembly at least some overlap remains between adjacent windings of the

between the assembly and casting and a substantial
uniform expansion of the protective tubes and the никель
sand screen. As a result of the expansion the slots of
the никель sand screen had opened up to a diamond shape
and the smallest width of the slots was between 0.3 and
0.4 mm. It was concluded that small variations in the
slot widths were due to slight variations in the exact
amount of expansion and that these variations were within
acceptable limits.

10 A flow test was carried out during which tap water
was allowed to flow via three inspection holes through
the screen at rates of between 8 and 10 litres per
minute. During the test the pressure drop across the
screen remained between 0.1 and 0.2 bar.

15 A ten metre long version of this screen was installed
and tested in an oil well in Oman. The production data
show that not only does the screen control sand
production without the need for gravel packing but also
that the well's productivity is improved compared to
its productivity before installation of the screen. The
screen also showed no signs of plugging over a sustained
period of production.

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4. The well screen of claim 1, wherein the filter layer and which, when seen in a circumferential direction, are arranged around an expandable slotter tube (3) comprises a series of scalloped filter sheets (4) which are well by reeling the screen from the drum.

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3. The well screen of claim 1 or 2, wherein the drum expanding expansion and/or other deformation manner constant or varies in a predetermined and uniform manner layer (14) of which the sleeve opening size remains fairly and comprises at least one deformable tubular filter arranged around an expandable slotter tube (3,10) deformation within limits.

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2. The well screen of claim 1, wherein the screen is deformation of the sleeve opening size of each filter any variation of the screen in a wellbore (1,11) and that instantation of the sleeve opening size of such be expanded, bent, compressed and/or fluidized during

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scalloped filter sheets (4) is deformable such that it can by the screen, which filter layer (14) or series of tallored to the size of particles that are to be blocked filter sheets (4) having a sleeve opening size which is least one tubular filter layer (14) or a series of scalloped

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(3,10), characterized in that the screen comprises at least one filter layer filter layer (14) or a series of scalloped filter sheets (4) having a sleeve opening size which is least one tubular filter layer (14) or a series of scalloped

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5. A deformable well screen for preventing migration of solid particles into a hydrocarbon production well, which screen is arranged around a hydrocarbon production well, which is radially expandable by moving an expansion mandrel (12) in an axial direction through the interior of the tube

1. A deformable well screen for preventing migration of

CLAIMS

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30 9. The screen of claim 8, wherein the tubular body is made of nickel and the micro-slots substantially have a length less than 5 mm and a width less than 0.3 mm.

25 8. The well screen of claim 2, wherein the screen before expansion of the tubular body a length less than overlappng pattern, which micro-slots substantially have micro-slots that are arranged in a staggered and compacted in expandable tubular body with longitudinal integral compacts an screen of claim 2, wherein the screen before expansion of the tubular body a length less than 10 mm.

20 7. The well screen of claim 2, wherein the filter agent such that pore openings of a selected size remain between the granules.

15 6. The well screen of claim 4 or 5, wherein the filter agent and to the rims of the slots (14) by a bonding fluid in situ with granules (18) and any gaps (19) between the tube (10) and borehole wall (11) have been filled in slots (14) that are bonded to each other and to the rims of the slots (14) by a bonding fluid in situ with granules (18) and any gaps (19) between the tube (10) and borehole wall (11) have been filled in slots (14) to form a filter agent such that pore openings of a selected size remain between the granules.

10 5. The well screen of claim 4, wherein the filter sheet (4) are connected to said tube by a series of lugs (6) that are hooked onto the carrier tube (3) and wherein an expandable sloteted protective tube (5) and another edge at least partly overlaid an adjacent filter sheet (4) are connected at or near one edge to said tube (3) and at another edge at least partly overlaid an adjacent filter sheet (4).

5 4. The well screen of claim 4, wherein the filter sheet (4) are connected to said tube by a series of lugs (6) that are hooked onto the carrier tube (3) and wherein an expandable sloteted protective tube (5) and another edge at least partly overlaid an adjacent filter sheet (4) are connected at or near one edge to said tube (3) and at another edge at least partly overlaid an adjacent filter sheet (4).



30	inner flitter layer and wherein the outermost outer part of inner protective layers is flitter layer and a part of inner protective layers surrounds the outer flitter layer and a
25	15. The well screen of claim 14, wherein a part of outer opening than the inner flitter layer.
20	wherein the outer flitter layer has a smaller size than the inner flitter layer.
15	and separated by an intermediate layer which is made of a woven wire having a larger size opening than the flitter layers, and
10	and wherein which is situated to the flitter layers, and wherein the outer flitter layer which is made of a woven wire having a larger size opening than the flitter layers, and
5	14. The well screen of claim 10, comprising an inner and outer flitter layer which are co-axial to each other
1	13. The well screen of claim 11, wherein the screen shape and welded together in a substantially non-

20. The well screen of claim 16, wherein the substrate layer has a larger steve opening size than the other layers.

19. The well screen of claim 2, wherein the screen compacts at least one filter layer is conductive and the inner protective layer

18. The well screen of claim 16, wherein the substrate layer is made of a fabric.

17. The well screen of claim 16, wherein the filter layer overlaps an elongate fabric strip which is wound in an overlapping helical pattern to a substantially tubular shape.

16. The well screen of claim 2, wherein the screen have a larger steve opening size than the other layers.

15. Synthetic fibers selected from the group of fibers and synthetic fibers selected from the group of "CARILION" polymer fibers.

14. A method of instilling a deformable well screen in a hydrocarbon production well, the method comprising:

1. extruding the screen around a mandrel through a tube well (1), introducing the tube (3) to expand by axially moving an expansion mandrel through, thereby
2. arranging the screen around an expandable slotter character tube (3), lowering the screen and tube assembly into the tube (1), lowering the screen and tube assembly into the tube (1), to expand by axially moving an expansion mandrel through, thereby
3. assembling a slotter character of the screen with at least five percent, characterized in that the screen increases in internal diameter of the slotter character sheet (4) or tubular filter layers (14) and that any variation of the slotter character size of each filter layer of the screen is a result of the expansion is less than fifty percent.

25. The method of claim 19, wherein the screen assembly is wound around a drum and reeled from said drum into the well (1) during installation.

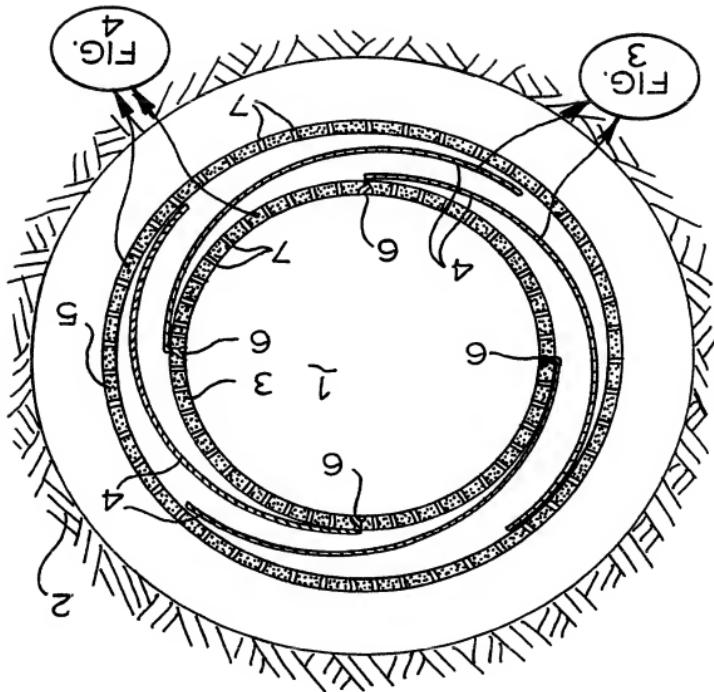
21. A method of installing a deformable well screen in a hydrocarbon production well, the method comprising:

1. lowering an expandable slotter tube (11) into the well (1),
2. A method of installing a deformable well screen in a hydrocarbon production well, the method comprising:

well and induces the tube (11) to expand and the slots (18) to open, characterizing in that the method further comprises injecting granules (14) coated with a bonding agent into the expanded tube (11), wiping the granules (14) substantially from the interior of the tube (11) into the slots (18) and any gaps (19) between the tube (11) and the wellbore (11), and allowing the tube (11) to cure.

22. The method of claim 19, 20 or 21, wherein the screen bonding agent to cure.

10 23. The method of claim 19, 20 or 21, wherein the screen induces the screen to deform gradually in longitudinal and other directions after installation.



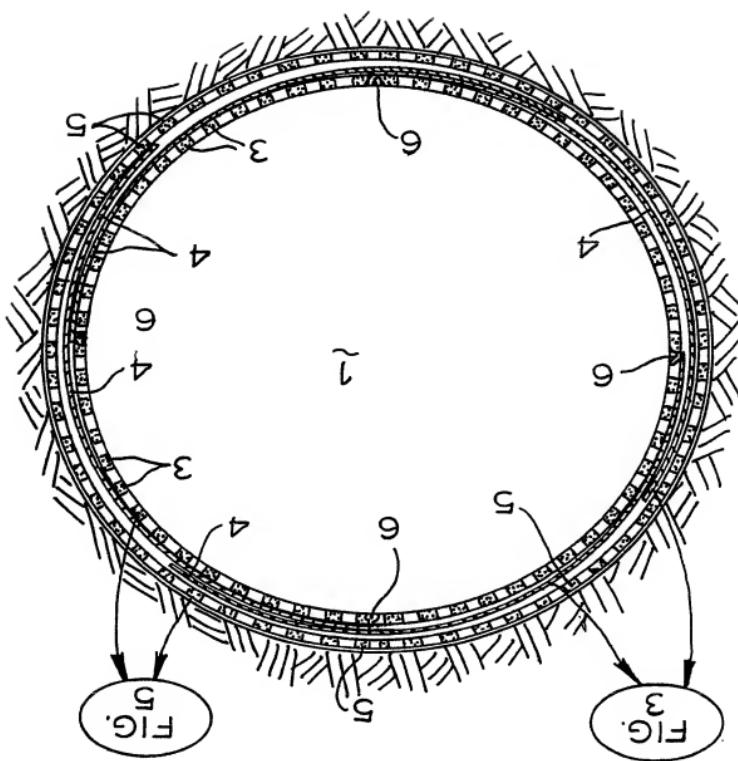


FIG. 2

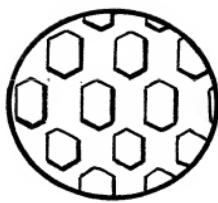


FIG. 5

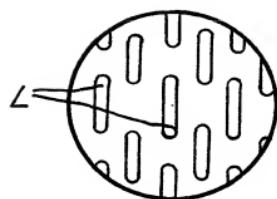


FIG. 4

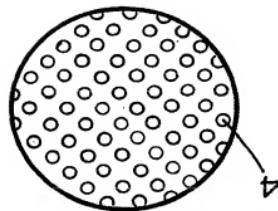


FIG. 3

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